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DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Outgoing
C0070042
3782
K

June 2, 2011

Richard Carter, Plant Manager
Sunnyside Cogeneration Associates
One Power Plant Road
P. O. Box 159
Sunnyside, Utah 84539

Subject: 2010 Annual Report Review, Sunnyside Cogeneration Associates, Star Point Waste Fuel, C/007/0042, Task ID #3782, Outgoing File

Dear Mr. Shaver:

The Division staff has completed the 2010 Annual Report Review. Enclosed is a copy of the review for Star Point Waste Fuel, C/007/0042 completed on June 2, 2011.

Thank you for your diligence in completing the Annual Report. If you have any questions, please call me at (801) 538-5325.

Sincerely,

James D. Smith
Permit Supervisor

JDS/sqs
Enclosure
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Annual Report

Date

6/6/11

This Annual Report shows information the Division has for your mine. Submit the completed document and any additional information identified in the Appendices to the Division by **March 31, 2011**. During a complete inspection an inspector will check and verify the information.

GENERAL INFORMATION

Company Name Sunnyside Cogeneration Assoc.

Mine Name Star Point Waste Fuel

Permit Number C/007/0042

Permit expiration Date 2013-11-14

Operator Name Richard Carter

Phone Number +1 (435) 888-4476

Mailing Address PO Box 159

Email

City Sunnyside State UT Zip Code 84539

CERTIFIED REPORTS

DOGM File Location or Annual Report Location

Excess Spoil Piles

☒ Required
☐ Not Required

Submitted quarterly to DOGM and included in Appendix A herewith

Refuse Piles

☒ Required
☐ Not Required

Submitted quarterly to DOGM and included in Appendix A herewith

Impoundments

☒ Required
☐ Not Required

Submitted quarterly to DOGM and included in Appendix A herewith

Other:

OPERATOR COMMENTS

All impoundments performed as designed with no discharges during 2010.
The refuse pile is being excavated as intended and the Disposal Area is functioning in conformance with the approved design.

REVIEWER COMMENTS



Met Requirements



Did Not meet Requirements

The regulations require that sediment ponds be inspected quarterly and P.E. certified annually. The sediment ponds were inspected and P.E. certified for all four quarters in 2010. This meets and exceeds the regulation requirements. The reports were received by the Division immediately after the inspections were done. The reports are also included with the 2010 annual report. The certifications were done by a Utah P.E.

The reports for the refuse pile and excess spoil piles were received immediately after each quarterly inspection and they are also included in this annual report. The reports are P.E. certified by a Utah P.E.

REPORTING OF OTHER TECHNICAL DATA

List other technical data and information as required under the approved plan, which must be periodically submitted to the Division. Specify whether the information is included as an attachment to this report or currently on file with the Division.

Please List Attachments:

Two reclaimed areas within the permit boundary are being monitored by RAG in connection with their reclamation reporting. These areas appear to be doing well.
SCA excavated 275,758 tons of refuse material from this site and transported it to the Sunnyside facility.
No material was placed in the disposal area during 2010

REVIEWER COMMENTS



Met Requirements



Did Not meet Requirements

No technical data reports were required or included with the 2010 Annual Report Submittal.

In Part IV.5 of their 2010 Annual Report Submittal, SCA states that "[e]xtensive water monitoring in the general vicinity is performed by RAG." Plateau Mining Corporation discontinued water monitoring for the Star Point Mine (C0070006) in 2010.

LEGAL, FINANCIAL, COMPLIANCE AND RELATED INFORMATION

The Division is Requesting that each Permittee review and update the legal, financial, compliance and related information in the plan as part of the annual report. Please provide the Department of Commerce, Annual Report of Officers, or other equivalent information as necessary to ensure that the information provided in the plan is current. Provide any other change as necessary regarding land ownership, lease acquisitions, legal results from appeals of violations, or other changes as necessary to update information required in the mining and reclamation plan. Include certified financial statements, audits or worksheets, which may be required to meet bonding requirements. Specify whether the information is currently on file with the Division or included as an attachment to the report.

LEGAL/ FINANCIAL UPDATE

Included

DOGM File Location or Annual Report Location

Dept Comm Certif. for Sunnyside Cogeneration Associates	<input checked="" type="checkbox"/>	Appendix C
Dept Comm Certif. for Sunnyside Holdings I	<input checked="" type="checkbox"/>	Appendix C
Dept Comm Certif. for Sunnyside II LP	<input checked="" type="checkbox"/>	Appendix C
	<input type="checkbox"/>	

REVIEWER COMMENTS



Met Requirements



Did Not meet Requirements

Sunnyside Cogeneration Associates is a joint venture between Sunnyside Holdings I, Inc. and Sunnyside II, L.P. The Permittee submitted Certificates of Existence from the Utah Department of Commerce for both of these companies - and both companies are in Good Standing. The registered principals match the information that is in the Applicant Violator System and the MRP.

MAPS

Copies of mine maps, current and up-to-date through at least December 31, 2010, are to be provided to the Division as an attachment to this report in accordance with the requirements of R 645-301-525.240. The map copies shall be made in accordance with 30 CFR 75.1200 as required by MSHA. Mine maps are not considered confidential.

Map Name	Map Number	Included		Confidential	
		Yes	No	Yes	No
Mine Map	1	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

REVIEWER COMMENTS ☒ Met Requirements ☐ Did Not meet Requirements

A mine map is included with the 2010 annual report. The mine map shows areas of excavation during the 2010 year. This mine site consists of surface mining of an existing refuse pile used as a fuel source for a cogeneration power plant. The pile is mined in different lifts and areas as the needs of the power plant are met for quality control and emission requirements. Five year projections are not shown because the entire pile is the projected area for five plus years or the life of the refuse pile.

OTHER INFORMATION

Please provide any comments of further information to be included as part of the Annual Report. Any other attachments are to be provided as an attachment to this report. If information is submitted as a group rather than by individual mine, please identify each of the mine's data in the list below.

Please List Attachments:

SCA completed two permit amendments during 2010.

One modified the Post mining land use and reclamation plan for a portion of the permit area to allow for an expected industrial use (gas well and facilities).

The other added a new primary road onto and off of the refuse pile to improve efficiency in hauling.

REVIEWER COMMENTS